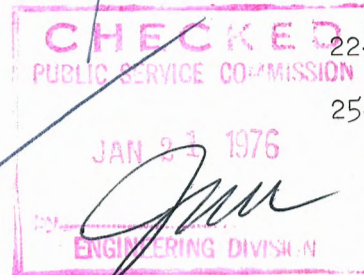


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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975
 ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

First 1,000 cu ft per month 22.4 ¢ net per 100 cu ft
Additional cu ft per month 14.18¢ net per 100 cu ft

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$1.45 net per meter per month.

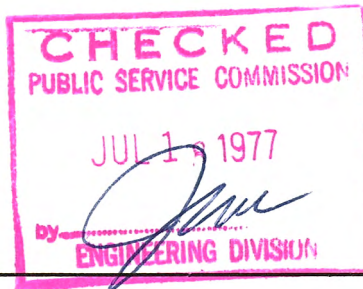
Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

First	600 cu ft per month	21.50¢ net per 100 cu ft
Next	4,400 cu ft per month	10.90¢ net per 100 cu ft
Next	20,000 cu ft per month	10.30¢ net per 100 cu ft
Excess over	25,000 cu ft per month	9.95¢ net per 100 cu ft

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$1.20 net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.

Conditions of Service:

All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

14.41¢ net per 100 cubic feet.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Term of Contract:

Not less than one year.

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Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CHECKED
PUBLIC SERVICE COMMISSION
JUL 18 1977
[Signature]
ENGINEERING DIVISION

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *B. Hudson Milner*
B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

Applicable:

In all territory served.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.

Conditions of Service:

All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

First	5,000 cu ft per month	13.5¢ net per 100 cu ft
Next	20,000 cu ft per month	11.5¢ net per 100 cu ft
Excess over	25,000 cu ft per month	10.4¢ net per 100 cu ft

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month.

Prompt Payment Provison:

The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Term of Contract:

Not less than one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner hereinafter prescribed, the rate shall be 11.2 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A, beginning with the initial block of such schedule.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

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DATE OF ISSUE July 6, 1977

DATE EFFECTIVE June 20, 1977

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President Louisville, Kentucky

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Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner hereinafter prescribed, the rate shall be 7.1 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A, beginning with the initial block of such schedule.

I

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

Handwritten signature and a pink stamp that reads "RECEIVED JAN 21 1976".

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY E. Hudson Milner President Louisville, Kentucky

STANDARD RATE SCHEDULE

G-2

Commercial and Industrial Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.

Rate:

12.47¢ net per 100 cubic feet

Minimum Bill:

\$5.00 net per month

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Curtailment Rights:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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JUL 18 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY *B. Hudson Milner* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-2

Commercial and Industrial Gas Rate

Applicable:

In all territory served.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.

Rate:

First	200,000 cu ft per month	10.1¢ net per 100 cu ft
Next	5,800,000 cu ft per month	8.8¢ net per 100 cu ft
Next	14,000,000 cu ft per month	8.5¢ net per 100 cu ft
Excess over	20,000,000 cu ft per month	8.2¢ net per 100 cu ft

Minimum Bill:

\$5.00 net per month.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Curtailment Rights:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

A large handwritten signature in blue ink is written over a pink rectangular stamp. The stamp contains the text 'PUBLIC SERVICE COMMISSION', 'JAN 19 1976', and 'ENGINEERING DIVISION'.

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 7

CANCELLING 1st Rev. SHEET NO. 7

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

11.13¢ net per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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JUL 18 1977
REGULATING DIVISION

C 8-77

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

First	1,500,000 cu ft per month	7.76¢ net per 100 cu ft
Next	3,500,000 cu ft per month	7.50¢ net per 100 cu ft
Next	15,000,000 cu ft per month	7.10¢ net per 100 cu ft
Excess over	20,000,000 cu ft per month	6.70¢ net per 100 cu ft

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

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STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

13.40¢ net per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Minimum Bill:

\$5.00 net per month.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

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JUL 18 1977
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY R. Hudson Milner *[Signature]* President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated output capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

9.45¢ net per 100 cubic feet.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

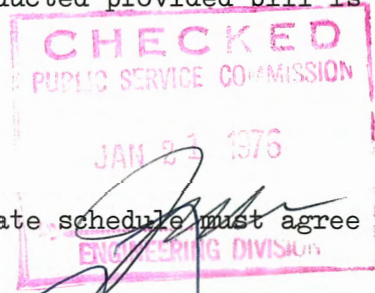
Minimum Bill:

\$5.00 net per month.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

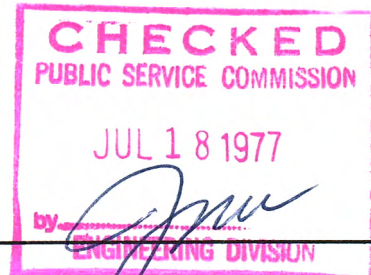
Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 11.2 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

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DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977
ISSUED BY *B. Hudson Milner* B. Hudson Milner President Louisville, Kentucky

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 7.1 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

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ENGINEERING DIVISION

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975
ISSUED BY B. Hudson Milner President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 12
 CANCELLING 12th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE	PGA														
Purchased Gas Adjustment															
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The following purchased gas adjustment shall be added to each bill rendered for gas service:</p> <p style="padding-left: 40px;">.902¢ per 100 cubic feet of gas used during the period covered by bill.</p>															
<p>Derivation of above adjustment:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right; padding-right: 20px;">1.169¢</td> </tr> <tr> <td style="padding-left: 40px;">Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E</td> <td style="text-align: right; padding-right: 20px;">(.167)</td> </tr> <tr> <td style="padding-left: 40px;">Refund Factor effective May 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-H</td> <td style="text-align: right; padding-right: 20px;">(.014)</td> </tr> <tr> <td style="padding-left: 40px;">Refund Factor effective October 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6723-B</td> <td style="text-align: right; padding-right: 20px;">(.360)</td> </tr> <tr> <td style="padding-left: 40px;">Total per 100 cubic feet</td> <td style="text-align: right; padding-right: 20px;">.628¢</td> </tr> <tr> <td style="padding-left: 40px;">Plus surcharge effective October 1, 1977, and continuing for twelve months or until Company has recovered the additional cost of certain emergency gas purchases (Case No. 6782)</td> <td style="text-align: right; padding-right: 20px;">.274</td> </tr> <tr> <td style="padding-left: 40px;">Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right; padding-right: 20px;">.902¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	1.169¢	Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)	Refund Factor effective May 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-H	(.014)	Refund Factor effective October 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6723-B	(.360)	Total per 100 cubic feet	.628¢	Plus surcharge effective October 1, 1977, and continuing for twelve months or until Company has recovered the additional cost of certain emergency gas purchases (Case No. 6782)	.274	Total Adjustment Per 100 Cubic Feet	.902¢
PGA corresponding to Base Supplier Rate	1.169¢														
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)														
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Total per 100 cubic feet	.628¢														
Plus surcharge effective October 1, 1977, and continuing for twelve months or until Company has recovered the additional cost of certain emergency gas purchases (Case No. 6782)	.274														
Total Adjustment Per 100 Cubic Feet	.902¢														

12-77

CHECKED
 PUBLIC SERVICE COMMISSION
 OCT 10 1977
 BY *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE October 3, 1977 DATE EFFECTIVE October 1, 1977
 ISSUED BY *B. Hudson Milner* B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 12

CANCELLING 11th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

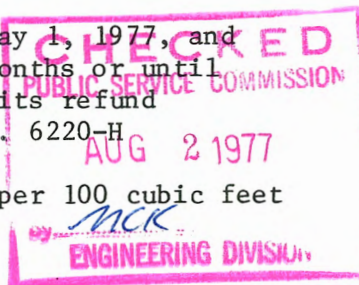
Purchased Gas Adjustment:

The following purchased gas adjustment shall be added to each bill rendered for gas service:

1.083¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	1.264¢
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)
Refund Factor effective May 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-H	(.014)
Purchased Gas Adjustment per 100 cubic feet	1.083¢



10-77

DATE OF ISSUE July 29, 1977 DATE EFFECTIVE August 1, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723-A dated 7/27/77.

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:
All gas rate schedules.

Purchased Gas Adjustment:
The following purchased gas adjustment shall be added to each bill rendered for gas service:

1.238¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate 1.419¢

Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E (.167)

Refund Factor effective May 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-H

Purchased Gas Adjustment per 100 cubic feet



DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 12

CANCELLING 9th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

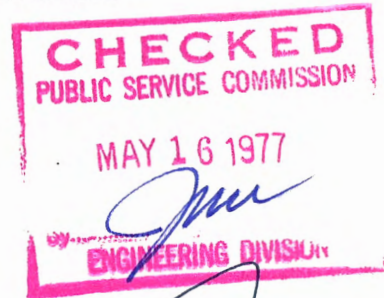
All gas rate schedules.

Purchased Gas Adjustment:

The following purchased gas adjustment shall be added to each bill rendered for gas service:

4.838¢ per 100 cubic feet of gas used during the period covered by bill.

R



Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	5.019¢
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E.	(.167)
Refund Factor effective May 1, 1977, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-H.	(.014)
Purchased Gas Adjustment per 100 cubic feet	4.838¢

DATE OF ISSUE May 12, 1977 DATE EFFECTIVE May 1, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220-H dated 5/10/77.

STANDARD RATE SCHEDULE	PGA						
Purchased Gas Adjustment							
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The following purchased gas adjustment shall be added to each bill rendered for gas service:</p> <p style="text-align: center;">4.852¢ per 100 cubic feet of gas used during the period covered by bill.</p> <p style="text-align: center;">-----</p> <p>Derivation of above adjustment:</p> <table style="width: 100%;"> <tr> <td>PGA corresponding to Base Supplier Rate</td> <td style="text-align: right;">5.019¢</td> </tr> <tr> <td>Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E</td> <td style="text-align: right;">(.167)</td> </tr> <tr> <td>Purchased Gas Adjustment per 100 cubic feet</td> <td style="text-align: right;">4.852¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	5.019¢	Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)	Purchased Gas Adjustment per 100 cubic feet	4.852¢
PGA corresponding to Base Supplier Rate	5.019¢						
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)						
Purchased Gas Adjustment per 100 cubic feet	4.852¢						

CHECKED
PUBLIC SERVICE COMMISSION
JAN 27 1977
[Signature]
ENGINEERING DIV.

DATE OF ISSUE January 21, 1977 DATE EFFECTIVE February 1, 1977
 ISSUED BY B. Hudson Milner *[Signature]* President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The following purchased gas adjustment shall be added to each bill rendered for gas service:

4.131¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	4.298¢
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6220-E	(.167)
Purchased Gas Adjustment per 100 cubic feet	4.131¢

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DATE OF ISSUE December 21, 1976 DATE EFFECTIVE January 1, 1977

ISSUED BY *[Signature]* B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 12

CANCELLING 6th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

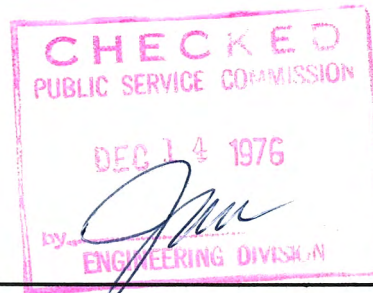
The following purchased gas adjustment shall be added to each bill rendered for gas service:

3.642¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	3.809¢
Refund Factor effective December 1, 1976, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 6220-E	(.167)
Purchased Gas Adjustment per 100 cubic feet	3.642¢



DATE OF ISSUE December 6, 1976

DATE EFFECTIVE December 8, 1976

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Conformed Excerpt from the Public Service Commission's Order dated November 26, 1975, in Case No. 6220

The rates authorized herein (Case No. 6220 - Nov. 26, 1975) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of August 2, 1975, which shall be the "Base Supplier Rate." On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:

- (a) At the Base Supplier Rate
- (b) At the new supplier rate

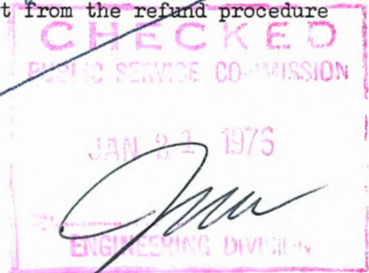
In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

[Handwritten Signature]



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

For the purpose of assessment of penalties, the points of delivery will be considered on a combined basis, so that actual combined take will be measured against combined authorized volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

7. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 or Paragraph 3 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 4 above who in any monthly billing period takes in excess of 120% of his authorized volume of gas shall be subject to a penalty charge applicable to such excess take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service. In addition to payment for unauthorized monthly take as specified above, any customer who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of his monthly authorized volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

8. Emergency Curtailment. The above rules are designed to provide for curtailment or interruption made necessary by a continuing deficiency in gas supply and not to provide for unforeseen emergency circumstances. In the event of such emergencies, Company shall have the right to direct industrial and commercial customers to further curtail or interrupt service to the extent it deems necessary in order that service may continue to be supplied for residential and other human health, safety and welfare needs.

9. Discontinuance of Service. If any customer subject to interruption or curtailment under these rules fails to limit his use of gas as provided for, herein, then Company shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 17 1977
ENGINEERING DIVISION

DATE OF ISSUE December 23, 1976 DATE EFFECTIVE January 15, 1977
ISSUED BY W. B. Hudson Milner FOR B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

For the purpose of assessment of penalties, the points of delivery will be considered on a combined basis, so that actual combined take will be measured against combined authorized volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

7. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 or Paragraph 3 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 4 above who in any monthly billing period takes in excess of 110% of his authorized volume of gas shall be subject to a penalty charge applicable to such unauthorized take as follows, such penalty to be in addition to the established rate for service:

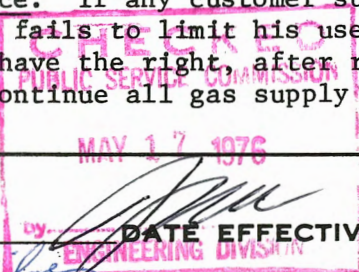
- Up to 110% of authorized volume - No Penalty
- Between 110% and 115% of authorized volume - \$ 5.00 per Mcf
- Excess over 115% of authorized volume - \$10.00 per Mcf

In addition to payment for unauthorized monthly take as specified above, any customer who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of his monthly authorized volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf.

The Payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

8. Emergency Curtailment. The above rules are designed to provide for curtailment or interruption made necessary by a continuing deficiency in gas supply and not to provide for unforeseen emergency circumstances. In the event of such emergencies, Company shall have the right to direct industrial and commercial customers to further curtail or interrupt service to the extent it deems necessary in order that service may continue to be supplied for residential and other human health, safety and welfare needs.

9. Discontinuance of Service. If any customer subject to interruption or curtailment under these rules fails to limit his use of gas as provided for, herein, then Company shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.



DATE OF ISSUE May 7, 1976 by [Signature] DATE EFFECTIVE: April 1, 1976

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS